EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 16/09/2009 05:00

Wellbore Name

COBIA F35					
Rig Name	Rig Type	Rig Service Type	Company		
175	Platform	Drilling Rig (Conv)	Nabors		
Primary Job Type		Plan			
Drilling and Completion		D&C			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
4,562.21		2,463.72			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
609/09024.1.01		16,100,464			
Daily Cost Total		Cumulative Cost	Currency		
364,972		8,474,491	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
15/09/2009 05:00		16/09/2009 05:00	18		

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/D Weatherford. Jet BOP stack & MC-2 housing. RIH & land out seal assembly, pressure test to 5000psi for 15mins. Break out & L/D 21jts of 5-1/2" HT55 DP. RIH GR/CCL/Junk Basket/Gauge Ring (5.95" OD) toolstring on Schlumberger wireline to HUD at 4528.0m. RIH & land out BOP test plug w/ 5 stands 4" DP & TIW valve in closed position suspended below. Break out & L/D 66tjs of 5-1/2" HT55 DP, jar & 17jts of 5-1/2" HT55.

Activity at Report Time

L/D 5-1/2" HT55 DP from derrick & backload.

Next Activity

Continue to L/D 5-1/2" HT55 DP from derrick & backload.

Daily Operation	: 24 HRS to	16/09/2009 06:00
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Wellbore Name

SNAPPER M29					
Rig Name	Rig Type	Rig Service Type	Company		
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services		
Primary Job Type		Plan			
Plug and Abandonment Only		Plug and Abandon			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
80005440		3,397,717			
Daily Cost Total		Cumulative Cost	Currency		
89,118		2,872,120	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
15/09/2009 06:00		16/09/2009 06:00	29		

Management Summary

Continue to run in hole and position end of cement stinger at 2145m. Pump & displace 10 bbl cement plug. Wait on cement samples to harden. TAG TOC at 2120.5 mtrs.

Activity at Report Time

Rih to tag TOC

Next Activity

Conduct top up cement job

Page 1 of 2 Printed on 16/09/2009 ExxonMobil Use Only

Daily Operations: 24 HRS to 16/09/2009 06:00						
Wellbore Name						
		FLOUNDER A6				
Rig Name	Rig Type	Rig Service Type	Company			
Wireline	Platform		Halliburton / Schlumberger			
Primary Job Type		Plan				
Workover PI		RST/SBHP, Plug and Perforate				
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)				
4,0	086.50					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount			
602\09015.1.01		410,000				
Daily Cost Total		Cumulative Cost	Currency			
25,003		74,221	AUD			
Report Start Date/Time		Report End Date/Time	Report Number			
15/09/2009 06:00		16/09/2009 06:00	3			

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Management Summary

Perforate interval 4075 mts mdrt to 4078 mts mdrt with 2 1/8" 6SPF, 45 degree phased Powerjets, run dummy MPBT tagged at 4083.5. Set MPBT at 4080.5 mts mdrt.

Activity at Report Time

SDFN

Next Activity

Run dump bailer and dump cement ontop of plug . Rig down and move to A-15

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